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¹ Polysulfide-containing Glyme-based Electrolytes for Lithium Sulfur ² Battery

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3.5

3.0

> 2.5

-0.2 dge -1.5

1.0

0.5

5% Li₂S 5% Li S

5% Li S

5% Li₂S₈

200 400 600 800 1000 1200

Specific capacity / mAh g

8 Supporting Information

ABSTRACT: A new comparative investigation of lithium 9 sulfur cells employing a tetraethylene glycol dimethyl ether-10 lithium trifluoromethanesulfonate (TEGDME-LiCF₃SO₃) 11 electrolyte charged by various polysulfide species (Li₂S₂, 12 Li_2S_4 , Li_2S_6 , and Li_2S_8) is here reported. We carefully detect 13 the effects of lithium polysulfide addition by originally 14 combining X-ray photoelectron spectroscopy (XPS) and 15 electrochemical impedance spectroscopy (EIS). The measure-16

ments clearly reveal how the polysulfide addition affects the

18 nature and composition of the solid electrolyte interphase

19 (SEI) in terms of precipitated S-based species determined by XPS. The study demonstrates that the SEI layer formed on the Li

anode decreases in impedance and stabilizes by the presence of polysulfide. This, together with a buffer effect strongly mitigating

21 the sulfur-cathode dissolution and the shuttle reaction, significantly improves the stability of the lithium-sulfur cell. The data

22 here reported clearly suggest the polysulfide as an effective additive to enhance the performance of the lithium–sulfur battery.

23 INTRODUCTION

²⁴ The massive employment of non-renewable fossil fuels has ²⁵ resulted in a rapid increase of greenhouse gas emission and ²⁶ global warming. The consequent excessive climate changes ²⁷ have triggered a new energy policy, mainly focused on clean ²⁸ and renewable sources.¹ Solar and wind energy conversion ²⁹ systems are the most suitable for large-scale diffusion, in ³⁰ particular in view of recent advances reflecting in cost reduction ³¹ and economic advantages.¹⁻⁴ However, these discontinuous ³² energy sources require side systems for energy storage and ³³ electrical grid stabilization.⁵⁻⁷ Furthermore, electrified vehicles ³⁴ using high-energy storage systems matching the automotive ³⁵ market requirements may effectively mitigate the environ-³⁶ mental pollution in large urban areas.^{2,3} Thus, there is a large ³⁷ push for the development of high capacity energy storage ³⁸ technologies.

The lithium-ion battery (LIB), based on intercalation 40 chemistry, has received considerable attention due to its high 41 energy density, i.e. 450 Wh kg⁻¹, and cycle life.⁸ LIBs have had 42 notable success, with mass commercialization, in modern 43 electronic devices. Despite this success, alternative chemistries 44 characterized by higher energy content are required in order to 45 meet the severe targets of the new markets, in particular hybrid 46 and full electric vehicles field. Among the various alternative 47 energy storage systems, the lithium–sulfur battery appears as 48 one of the most promising due to its high theoretical capacity 49 and energy density, i.e. 1672 mAh g⁻¹ and 3500 Wh kg⁻¹, 50 respectively, the natural abundance, the low toxicity of elemental sulfur, and the expected low cost.^{8–11} However, a s1 sulfur electrode in a lithium battery shows several drawbacks, s2 including poor electronic conductivity, high solubility of the s3 polysulfides formed during the electrochemical process, large s4 volume changes (approximately 80%) by operation, and s5 precipitation of insoluble Li–S intermediates formed during s6 the discharge process in the electrolyte solution. These s7 remarkable issues, leading to severe capacity fading and Li–S s8 cell deterioration upon cycling,^{12–14} have been already s9 investigated in terms of the reaction mechanism and the solid 60 electrolyte interphase (SEI) nature, using a bare ether-based 61 electrolyte.^{14,15}

-SO_CF

Li,S-SO,

159

/X/a

171

168

165

Binding energy / eV

Among the various strategies proposed to solve the 63 drawbacks affecting the Li–S battery, the addition of soluble 64 polysulfide species in the electrolyte appeared to effectively 65 enhance the cell performance by mitigating the electrode 66 dissolution.^{17–25} Recent papers have demonstrated improve-67 ments of the cell characteristics by the addition of polysulfides 68 in solid¹⁶ and liquid electrolytes.^{17–25} Indeed, the use of 69 $\text{Li}_2\text{S}_5^{,21}$ $\text{Li}_2\text{S}_6^{,17,22}$ $\text{Li}_2\text{S}_8^{,16,19,20,23}$ and $\text{Li}_2\text{S}_9^{,18}$ has shown great 70 influence both on the electrochemical performances^{17–20} and 71 on the SEI characteristics and composition.^{21–25} The SEI film 72 in lithium sulfur cells plays a crucial role in determining the 73 stability by hindering excessive electrolyte decomposition and 74

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Figure 1. Electrochemical characteristics of the TEGDME-LiCF₃SO₃-5%w/w Li₂S_x electrolytes: (a) temperature dependence of the ionic conductivity (Arrhenius plot); (b) time evolution of the resistance in lithium symmetric cells; (c) lithium stripping/deposition overvoltage in lithium symmetric cells cycled at a current of 0.1 mA cm⁻²; (c) time evolution of the resistance of lithium symmetric cells during the stripping/deposition measurements.

75 polysulfide-shuttle reaction. However, only a limited amount of 76 papers fully described how the polysulfide behaves at the 77 electrode interphase.

Herein, we reported a detailed study on this important 78 79 aspect, i.e., the chemical-physical and electrochemical characterization of the electrode-electrolyte interphase. In-80 81 deed, we comparatively investigate the properties of the SEI 82 film formed at the lithium electrode surface in tetraethylene glycol dimethyl ether (TEGDME)-based electrolytes contain-83 84 ing different polysulfide species, namely Li₂S₂, Li₂S₄, Li₂S₆, and 85 Li₂S₈, added within a constant concentration of 5% w/w, i.e., a 86 value suitable to allow limited viscosity and complete ⁸⁷ dissolution of the low-soluble polysulfide (e.g., Li_2S_2).²⁶ The 88 dissolved polysulfide, formally indicated by the stoichiometry 89 Li_2S_r in order to simplify the discussion, is present as a statistic 90 distribution of S chains of various lengths due to disproportio-91 nation reaction.^{27,28} The various polysulfide species, prepared 92 by changing only the ratio of S to Li and fixing the weight 93 percent of Li_2S_{xy} have different reactivity with the lithium metal 94 anode in view of the different redox state of sulfur in Li_2S_2 , 95 Li₂S₄, Li₂S₆, and Li₂S₈. Accordingly, X-ray photoelectron 96 spectroscopy (XPS) demonstrates that the addition of the 97 polysulfide species to the electrolyte leads to a change in the 98 chemical composition of the SEI layer. Moreover, electro-99 chemical impedance spectroscopy (EIS) reveals an improved 100 compatibility of the high capacity lithium anode with the 101 electrolyte by polysulfide addition, while cycling tests in a 102 lithium sulfur cell clearly show that the buffer effect of the 103 polysulfide prevents the sulfur cathode dissolution, thus 104 improving the cycling performances.

Certainly, an additional investigation, in particular using 105 glyme-based electrolyte with increased amount of polysulfide, is 106 required in order to fully understand the Li–S cell electro- 107 chemical behavior and to clarify the contribution of the 108 dissolved species to the SEI film characteristics. However, we 109 believe that the study here reported may shed light on 110 important aspects concerning the improved behavior of the 111 lithium sulfur cell using polysulfide added electrolytes. 112

RESULTS AND DISCUSSION 113

TEGDME-LiCF₃SO₃ electrolyte solutions containing various 114 polysulfide species, with a 5% fixed weight ratio, have been 115 electrochemically investigated in terms of ionic conductivity 116 and compatibility with the lithium anode in view of possible 117 application in a lithium sulfur cell. The fixed weight ratio of 5% 118 was used in order to allow minimal viscosity changes and 119 preserve the ability of the glyme to dissolve the short-chain 120 polysulfide (e.g., Li_2S_2). The weight ratio was selected instead 121 of molarity to simplify the manuscript discussion by reporting 122 only one parameter (i.e., 5% w/w) instead of various molarities. 123 However, it may be noticed that a 5% w/w solution of a short- 124 chain polysulfide (e.g., Li_2S_4) contains a higher concentration of 125 Li and lower concentration of S compared to a 5% w/w 126 solution of longer chain polysulfide (e.g., Li₂S₈). Furthermore, 127 various polysulfide species of fixed weight % are expected to 128 have different reactivity due to a different redox state of sulfur. 129 Figure 1 shows the conductivity of the electrolyte solutions 130 fl obtained by using impedance spectroscopy. All investigated 131 electrolytes show a conductivity of about 10⁻³ S cm⁻¹ at 132



Figure 2. XPS (S 2p) spectra of Li foils soaked into the TEGDME-LiCF₃SO₃-5%w/w Li₂S_x electrolytes for 20 days: (a) polysulfide-free electrolyte; (b–e) electrolyte added by Li₂S₂, Li₂S₄, Li₂S₆, and Li₂S₈, respectively. The bottom part of the XPS graphs reports the depth profile (0 s to 630 s) and the % element abundance.

133 temperatures in the range of 20 to 50 °C, with a very small 134 effect of the polysulfide addition. At lower temperatures, the presence of polysulfides leads to a decrease in the conductivity 135 that remains still around 10^{-4} S cm⁻¹ at -25 °C. However, a 136 eneficial effect of the polysulfideaddition is represented by the 137 inhibition of electrolyte crystallization reflecting in a con-138 ductivity of about 10^{-5} S cm⁻¹ at a temperature as low as -40 139 C. In contrast, the neat TEGDME electrolyte is a solid at -40 140 $^{\circ}$ C with a very low conductivity, approaching 10^{-7} S cm⁻¹. We 141 142 expect that the conductivity may slightly change by increasing 143 polysulfide concentration to reach a limit value, determined 144 both by a progressive viscosity rise and by possible ion

association due to an increased ionic force of the solution. ¹⁴⁵ Further investigation of the electrolyte, in terms of interphase ¹⁴⁶ properties with lithium metal, has been performed using ¹⁴⁷ electrochemical impedance spectroscopy (EIS). Figure 1b ¹⁴⁸ reports the time evolution of the overall resistance (excluding ¹⁴⁹ the bulk-electrolyte contribution) of a symmetric lithium cell ¹⁵⁰ (see Supporting Information, Figures S1 and S2, for the ¹⁵¹ corresponding Nyquist plots and NLLS fit, respectively). For ¹⁵² the neat electrolyte, an initial resistance of about 100 Ω is found ¹⁵³ with a subsequent increase to about 200 Ω , due to SEI film ¹⁵⁴ growth and final stabilization.¹⁹ The polysulfide-containing ¹⁵⁵ solutions all show a lower steady state resistance, and a final ¹⁵⁶ f_2

157 value depending on the polysulfide nature (determined by the 158 Li/S ratio). The electrolytes where Li_2S_8 and Li_2S_6 have been 159 added exhibit a stable resistance of about 150Ω , while those 160 based on the shorter polysulfides, Li₂S₂ and Li₂S₄, show a final 161 value limited to about 50 Ω . The electrolyte has also been 162 evaluated with respect to the compatibility with the lithium 163 metal by stripping/deposition galvanostatic measurements, 164 Figure 1c. The neat TEGDME-LiCF₃SO₃ solution shows an 165 initial 10 mV stripping/deposition overpotential which 166 increases during cycling to about 50 mV. In contrast, the 167 polysulfide-containing solutions show a stable behavior and a 168 polarization of about 10 mV. The stripping/deposition reaction 169 evolves at around 0 V; that is a value far from the one corresponding to the polysulfide oxidation, generally occurring 170 above 2 V vs Li⁺/Li, thus avoiding the polysulfide shuttle 171 reaction. The limited stripping/deposition polarization of the 172 173 cell using the polysulfide-added electrolytes can be directly 174 related to the lower stable resistance value, as also confirmed by 175 Figure 1d where the resistance evolution during cycling in the 176 lithium symmetrical cell is shown.

The nature and composition of the SEI film at the lithium 177 electrode has been investigated by X-ray photoelectron 178 spectroscopy (XPS). To build up the SEI layer, lithium metal 179 180 foils were soaked for 20 days in the different electrolyte 181 solutions. Figure 2 reports the XPS spectra, with depth 182 profiling, in the S 2p region, and the %-element abundance 183 determined from the spectra. Generally, the data show the 184 presence of carbon (red), oxygen (blue), and flourine (green) 185 at the lithium surface that can be associated to the break down 186 of the organic components of the electrolyte solution as well as 187 the fluorinated lithium salt. The sulfur (represented by yellow 188 in Figure 2) detected in lithium foils soaked in the polysulfide-189 free electrolyte is mainly due to the LiCF₃SO₃ salt. 190 Furthermore, the lithium foil collected from polysulfide-191 containing electrolytes shows additional sulfur deposition due 192 to Li₂S_x species. The XPS S 2p spectrum collected from the 193 lithium foil soaked in the neat electrolyte (Figure 2a) shows a 194 pronounced peak at 169 eV (green line) in the top layer, ¹⁹⁵ characteristic of the C–SO₃ bonds formed by the partial ¹⁹⁶ degradation of the LiCF₃SO₃. ^{15,24,29} With increasing depth, the 197 appearance of three other peaks in the S 2p spectrum can be associated to the formation of Li₂SO₃ (167 eV), Li₂S-SO₃ (163 198 199 eV), and Li_2S (161 eV), respectively, due to further degradation 200 of the lithium salt with the formation of kinetically stable products at the solid electrolyte interphase (SEI) film.^{15,29} The 201 202 elemental abundance analysis reveals constant decrease of the C, F, and S concentrations from the surface, thus indicating the 203 formation of the SEI film mainly at the near-metal surface. 204

The XPS spectra collected from the lithium foils soaked in 205 electrolytes containing polysulfide $(Li_2S_x; Figure 2b-e)$ show 206 the same peaks as the bare solution (i.e., 169 eV, 167 eV, 163 207 eV, 161 eV), however now observed already on the top surface 208 and with different relative intensities, pointing toward a 2.09 different SEI formation mechanism. There are also differences 210 211 between the spectra related to the different electrolyte 212 solutions. The spectra collected from lithium foils soaked in Li_2S_2 and Li_2S_4 -containing solutions (Figure 2 b and c, 213 214 respectively) show a higher sulfur abundance at the surface, 2 $215 \pm 0.1\%$, while the corresponding value for the spectra related to ²¹⁶ solutions containing Li_2S_6 and Li_2S_8 is lower than $1 \pm 0.1\%$. 217 These data are in line with the resistance trends observed in 218 Figure 1b, suggesting a dependence of the SEI film character-219 istics on the polysulfide chain length. We may suppose that the lower content of S at the lithium surface in solutions containing 220 the longer chain polysulfide species is due to their higher 221 solubility in the TEGDME solvent. 222

Galvanostatic charge-discharge tests have been performed 223 using the various electrolyte solutions in lithium/sulfur cells 224 cycled at a C/2 rate. The performance of these cells is reported 225 in Figure 3 in terms of cycling behavior (a), voltage profile (b), 226 f3



Figure 3. Discharge capacity vs cycle number (a), voltage profiles at the 20th cycle (b), and Coulombic efficiency trends (c) of lithium–sulfur cells galvanostatically cycled at C/2 rate (838 mA g⁻¹ referred to the sulfur mass in the cathode) using the various electrolytes. Voltage limits: 1-3.2 V. Room temperature (25 °C).

and Coulombic efficiency (c). The results reveal a very poor 227 behavior for the cell using the neat TEGDME-LiCF₃SO₃ 228 electrolyte, characterized by continuous capacity fading upon 229 cycling.¹⁹ A significant improvement is observed when adding 230 the polysulfides to the electrolyte. As seen in Figure 3a, the 231 capacity retention is remarkably enhanced, and the best 232 performance is observed when long chain-length polysulfides 233 are added. In particular, the cell using the Li₂S₈-containing 234 electrolyte delivers a capacity of about 1000 mAh g⁻¹ with 235



Figure 4. XPS (S 2p) spectra of Li anode recovered after 50 discharge–charge galvanostatic cycles of lithium sulfur cells using TEGDME-LiCF₃SO₃ polysulfide-free (a), Li₂S₂-added (b), Li₂S₄-added (c), Li₂S₆-added (d), Li₂S₈-added (e) electrolyte solution. The bottom part of the XPS graphs reports the depth profile (0s to 630s) and the % element abundance.

²³⁶ respect to the sulfur loaded in the catode after 50 cycles, i.e., a ²³⁷ value considered suitable for ensuring the full formation of the ²³⁸ SEI layer at the electrodes surface, thus allowing a proper ²³⁹ evaluation of the interphase characteristics and of the ²⁴⁰ polysulfide role in mitigating the sulfur dissolution and the ²⁴¹ shuttle reaction. We have also reported in the Supporting ²⁴² Information, Figure S3, the cycling behavior referring to the ²⁴³ overall sulfur amount, i.e., including the sulfur in the electrode ²⁴⁴ and in the electrolyte solution. As expected, the overall cell ²⁴⁵ capacity is reduced by about 5 to 15% due to the low contribution of the dissolved polysulfide mass to the overall ²⁴⁶ specific capacity. The direct polysulfide contribution to the ²⁴⁷ electrochemical process in Li/S cell strongly depends on the ²⁴⁸ nature of the carbon used at the cathode side and may be, for ²⁴⁹ example, promoted by using high surface carbons.²³ Indeed, we ²⁵⁰ demonstrated in a previous paper that cells using the ²⁵¹ configuration here adopted exploit only in small part the ²⁵² dissolved polysulfide as active material. In our case, the ²⁵³ polysulfide acts mainly as a mass buffer avoiding the electrode ²⁵⁴ dissolution.¹⁹ Figure 3b shows the voltage profiles at the 20th ²⁵⁵

256 cycle which can be considered as steady state. These profiles 257 reveal a high charge-discharge polarization and limited 258 capacity for the cell using the neat electrolyte, whereas the 259 overvoltage is limited to about 0.4 V for the polysulfide-260 containing solutions. However, the Coulombic efficiency 261 (Figure 3c) as well as the final energy efficiency (Figure S4 262 in Supporting Information section) appear higher for the cell 263 with the neat electrolyte and a decreasing efficiency is observed 264 when electrolytes with increasing polysulfide chain-length are 265 used. To be noticed that the cell using Li_2S_6 polysulfide shows a 266 different capacity trend, still to be fully clarified, most likely due 267 to a different dissolution kinetic at the cathode side. The results 268 of Figure 3 may be tentatively explained by taking into account 269 the three following phenomena occurring at the electrode-270 electrolyte interphase in a lithium sulfur cell: (i) cathode 271 dissolution; (ii) polysulfide shuttle reaction; and (iii) insoluble $272 \text{ Li}_2 S_n$ species precipitation at the lithium side. The capacity 273 fading in the cell with neat electrolyte can be explained by an 274 excessive cathode dissolution, with formation of Li_2S_x and its 275 fast deposition at the lithium surface. In contrast, the presence 276 of the soluble Li₂S₈ polysulfide in the electrolyte, in addition to 277 an improved SEI film (see Figure 2e and related discussion), 278 efficiently buffers the cathode dissolution, accounting for the improved cycle life of the cell. However, the permanent 279 presence of a dissolved polysulfide species in the electrolyte 280 causes partial shuttle reactions which decreases the overall 281 282 efficiency of the cell reaction. The cells using the electrolytes containing Li₂S₆ and Li₂S₂ show an intermediate behavior with 283 some capacity fading and a lower efficiency, involving partial 284 dissolution and deposition of insoluble species at the lithium 285 surface. The cell using the electrolyte added by Li₂S₄ shows a 286 287 high efficiency, comparable to the cell with the neat electrolyte and a satisfactory capacity, however characterized by slight 2.88 289 decay upon cycling.

The above findings are partially supported by an XPS analysis 290 performed on lithium anodes recovered from the cells after 50 291 292 discharge-charge cycles, Figure 4. The spectra show a higher sulfur content, both at the surface and deeper down in the SEI 293 294 layer, compared to the pristine electrodes just soaked in the 295 electrolyte solutions (compare Figures 2 and 4). In particular, 296 the spectra related to the polysulfide-free and Li₂S₂-containing 297 electrolyte solutions reveal an overall higher sulfur content, 298 suggesting extensive Li_2S_r deposition. Considering the absence 299 of dissolved polysulfides in the pristine state of the neat 300 electrolyte, the large presence of sulfur at the lithium surface 301 after cycling confirms dissolution of the sulfur electrode and the 302 following fast precipitation at the Li-anode side, accounting for 303 the strong capacity fade (see Figure 3a). In the case of the 304 Li₂S₂-containing solution, this points toward a less effective 305 buffer action of the electrolyte, and it is prone to excessive 306 precipitation of the insoluble Li₂S₂ at the Li surface. Instead, the 307 cells using electrolytes containing polysulfide species of $_{308}$ intermediate length, i.e. $\mathrm{Li}_2\mathrm{S}_4$ and $\mathrm{Li}_2\mathrm{S}_6$, seem to have a much 309 better buffering ability manifested in less dissolution of the 310 cathode and thereby less tendency of shuttling of the easily 311 precipitating polysulfide species, i.e. Li₂S₂, formed at the 312 cathode during the end of discharge.

313 CONCLUSION

314 We have investigated the effect of various polysulfide species 315 addition to a TEGDME-LiCF₃SO₃ electrolyte solution used for 316 Li–S batteries. We evaluated both the role of anode interphase 317 and cathode performances demonstrating the effect of the film 338

formed at the Li surface. Indeed, particular attention has been 318 devoted to the study, by XPS and EIS measurements, of the 319 solid electrolyte interphase (SEI) at the lithium electrode. The 320 data suggested that the SEI film composition and nature 321 depend on the added polysulfide species, directly affecting the 322 lithium sulfur cell performance in terms of capacity, efficiency, 323 and cycle life. The room temperature SEI stability upon 324 polysulfide addition, empirically demonstrated by the EIS, has 325 been ascribed to the formation of a protecting layer of 326 precipitated polysulfide species covering the lithium surface, 327 thus kinetically avoiding further reaction with the electrolyte 328 bulk. Indeed, the formation of this protective layer is revealed 329 by the XPS spectra. The stability of the SEI upon polysulfide 330 addition, reported also in previous papers,^{16,17,19} is further 331 demonstrated during cycling. The results indicate that solutions 332 containing the longer polysulfides, e.g. Li₂S₈, are the most 333 promising with respect to the formation of a stable SEI layer 334 and an improved buffering action of the polysulfide, thus 335 leading to limited sulfur cathode dissolution and higher cell 336 stability. 337

EXPERIMENTAL SECTION

Polysulfide containing electrolyte solutions were prepared by 339 first dispersing lithium metal (Chemetall) and elemental sulfur 340 (Aldrich) in a molar ratio of 2:2, 2:4, 2:6, and 2:8, respectively, 341 in the TEGDME solvent (Aldrich) with a final Li₂S₂/solvent 342 weight ratio of 5% w/w. The mixtures were heated at 80 °C for 343 24 h to obtain homogeneous solutions, with no precipitated 344 sulfur or lithium metal residuals. During preparation at 80 °C, 345 the formation of polysulfide by reacting lithium and sulfur 346 required the use of very small pieces of lithium metal, in order 347 to kinetically promote the full conversion to Li_2S_x species. 348 Subsequently, 1 mol/kg LiCF₃SO₃ was added to the 349 TEGDME-polysulfide solution. The sulfur-carbon electrode 350 was prepared according to a procedure reported previously,³⁰ 351 i.e. by melting sulfur at 130 °C and mixing it with MCMB 352 (mesocarbon microbeads) in a weight ratio of 1:1. Stainless 353 steel electrodes (SS, diameter 10 mm) were used in a SS/ 354 electrolyte/SS symmetric cell with Teflon O-ring spacers, at a 355 thickness of 1 mm, to measure the ionic conductivity of the 356 electrolytes in the temperature range of -40 to 50 °C. The 357 measurements were carried out on a Novocontrol broadband 358 dielectric spectrometer in the frequency range of 0.01-1 MHz. 359 The lithium-electrolyte interphase resistance was studied by EIS 360 (electrochemical impedance spectroscopy) applying a 10 mV 361 AC amplitude signal to a Li symmetrical cell in a 500 kHz to 362 100 mHz frequency range. The interphase resistance and the 363 charge transfer resistance were evaluated by nonlinear least- 364 squares (NLLS) fit of the semicircles observed in the Nyquist 365 plots. The Nyquist plots related to the stability of polysulfide- 366 added electrolytes, showing the semicircles associated to film 367 formation and charge-transfer processes, located at high and 368 low frequency regions, respectively, are reported in Figure S1 of 369 the Supporting Information. The equivalent circuit used for the 370 NLLS fit was R(RQ)(RQ)Q, were R represents the resistance 371 and Q the constant phase element (CPE). The error bar related 372 to the resistance evaluation was extrapolated by error 373 distribution study, including instrumental errors, as well as 374 the error associated to the cell reproducibility (i.e., calculated by 375 repeating the measurement in various cells using the same 376 material). This study has led to an error bar of 10%. The 377 lithium stripping/deposition test was performed galvanostati- 378 cally using a 0.1 mA cm⁻² current in a Li-symmetrical cell. EIS 379

380 measurements after discharge-charge were performed using 381 the same cell during cycling. All the above tests were performed 382 by using 2032 coin-type cells with a 1.6 cm internal diameter 383 (2.01 cm² surface) and a VSP Biologic instrument. XPS 384 measurements were performed on lithium foils soaked in the 385 electrolyte solution for 20 days as well as upon 50 charge-386 discharge cycles. Prior to the experiments, the foils were washed 387 by dimethyl carbonate (DMC) to remove residual electrolyte 388 or precipitated LiCF₃SO₃ salt on the surface, thus avoiding 389 possible contributions to the XPS signal, and subsequently 390 dried for 30 min under a vacuum to remove residual DMC 391 solvent. The process was carried out in an Ar glovebox 392 (MBraunLabstar, $H_2O < 0.1$ ppm, $O_2 < 0.1$ ppm). An argon 393 atmosphere controlled glovebag (Aldrich) was employed to 394 transfer the samples from the glovebox to the chamber of the 395 XPS systems (PHI 5800, Physical Electronics). The sealed 396 glovebag was subsequently connected to the entrance of the 397 chamber of XPS. High-purity argon was used to refill the bag 398 several times, and the sample stage was transferred into the 399 XPS system under argon, without any exposure to air. The X-400 ray source for the XPS analysis was an Al K α radiation (200W, 401 13 kV), the chamber pressure 10^{-9} Torr, and the diameter of 402 the analyzed surface 800 μ m. The etching process was 403 performed by an argon ion beam (accelerating voltage 3 kV, 404 emission current 10 mA, etching area, 1 mm \times 1 mm). The 405 spectra were calibrated by the binding energy of the C 1s peak $_{406}$ (BE = 284.5 eV). All spectra were fitted by the deconvolution 407 software (Casa XPS, Casa Software). A Monte Carlo simulation 408 has been performed for each spectrum in the atomic 409 concentration calculation to obtain the integrating error. 410 Gaussian-Lorentzian (30% Gaussian) functions and a 411 Shirley-type background were employed in all fitting spectra. 412 The peak fitting was limited as follows: the full width at half-413 maximum of all component peaks was equal; the position 414 between S $2p_{3/2}$ and S $2p_{1/2}$ was fixed to 1.18 eV; the peak area 415 ratio of $S2p_{3/2}$ and S $2p_{1/2}$ was fixed to 2:1. According to the 416 XPS integrating standard errors, the sulfur abundance at the $_{\rm 417}$ surface of the lithium soaked in Li_2S_2, Li_2S_4, Li_2S_6, and Li_2S_8-418 containing solutions is $2.000 \pm 0.132\%$, $2.000 \pm 0.002\%$, 1.000 $419 \pm 0.058\%$, and $0.800 \pm 0.050\%$, respectively. The galvanostatic 420 cycling tests were performed in lithium half-cells using a 421 Whatman separator soaked by a low electrolyte volume (of 30 422 μ L as determined by micropipette) at a current of 830 mA g⁻¹, 423 referring to the sulfur mass in the electrode material, within a 424 voltage range of 1-3 V, at 25 °C using a Maccor series 425 instrument. Considering the electrolyte amount in the glass 426 fiber normalized in respect to the electrode surface (16 mm of 427 diameter, 2 cm² of surface, and 15 μ L/cm⁻² of electrolyte), we ⁴²⁸ can calculate a Li_2S_x polysulfide loading of 0.75 mg cm⁻², with a 429 sulfur concentration depending on the chain length of the 430 added polysulfide (i.e., 0.71 mg cm⁻² for Li_2S_8 , 0.533 mg cm⁻² 431 for Li_2S_6 , 0.355 mg cm⁻² for Li_2S_4 , 0.177 mg cm⁻² for Li_2S_2). 432 The sulfur loading in the electrode (13 mm diameter) was of 2 433 mg cm⁻². Considering these data, Figure S3 in the Supporting 434 Information reports the cycling test of Figure 3a referring the 435 capacity to the overall sulfur loading (electrode and electro-436 lyte).

437 **ASSOCIATED CONTENT**

438 **Supporting Information**

439 Figures S1–S4 and additional text. The Supporting Information
440 is available free of charge on the ACS Publications website at
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