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EBFOG: Deposition, Erosion, and Detachment on High-Pressure Turbine Vanes

Fouling and erosion are two pressing problems that severely affect gas turbine performance and life. When aircraft fly through a volcanic ash cloud, the two phenomena occur simultaneously in the cold as well as in the hot section of the engine. In the high-pressure turbine, in particular, particles soften or melt due to the high gas temperatures and stick to the wet surfaces. The throat area, and hence the capacity, of the HP turbine is modified by these phenomena, affecting the engine stability and possibly forcing engine shutdown. This work presents a model for deposition and erosion in gas turbines and its implementation in a three-dimensional Navier-Stokes solver. Both deposition and erosion are taken into account, together with deposit detachment due to changed flow conditions. The model is based on a statistical description of the behavior of softened particles. The particles can stick to the surface or can bounce away, eroding the material. The sticking prediction relies on the authors' EBFOG model. The impinging particles which do not stick to the surface are responsible for the removal of material. The model is demonstrated on a high-pressure turbine vane. The airfoil shape evolution over the exposure time as a consequence of the impinging particles has been carefully monitored. The variation of the flow field as a consequence of the geometrical changes is reported as an important piece of on-board information for the flight crew. [DOI: 10.1115/1.4039181]

29 Introduction

30 Aircraft following normal commercial routes and flight plans 31 can fly through dust clouds for intervals of time ranging from few 32 seconds to several minutes [1]. During this time, a large amount 33 of particulate is ingested by the aircraft engines. Ash clouds can 34 carry particulate with concentrations as high as $250 \text{ mg}_{ash}/\text{m}_{air}^3$ 35 [1]. For a high thrust turbofan engine processing a mass flow rate 36 of approximately 500 kg/s, the resulting rate of ingestion of solid 37 contaminant can reach the order of 1 kgash/s. The presence of par-38 ticles at cruising altitude or during take-off and landing therefore 39 poses a serious threat to the operation of aircraft engines. The seri-40 ousness of this threat is highlighted by the disruption brought to 41 air travel by volcanic events in recent years [2].

42 The ingestion of particles inevitably brings about losses. Even 43 if the size of the ingested particulate is such that the particles 44 follow the streamlines and do not impinge against the blades, a 45 certain amount of energy is lost due to their transport. The value 46 of energy lost by the carrier phase in favor of the dispersed one 47 depends on the concentration of the latter. The threshold values 48 which cause a noticeable amount of losses are suggested, among 49 the others, by Elghobashi [3].

50 The particles following the core flow are heated through the 51 combustor. If the turbine entry temperature is sufficiently high, 52 the particles soften and can adhere to the surrounding solid surfa-53 ces. The net particle deposition rate is determined by the likeli-54 hood of sticking and by the rate at which the main flow removes 55 protruding deposits. In general, the deposition of particles can 56 change the shape of the vane in an uncontrolled way. Particle 57 sticking on the first stage nozzle of the high-pressure turbine results in an increase in aerofoil thickness and roughness. The deposits can also clog cooling holes, if present, leading to the rise 59 of the blade surface temperature. In the most severe cases, as 60 pointed out by Ogiriki et al. [4], this leads to a reduction in life 61 due to thermal stresses, local overheating and creep. The 62 63 increased boundary layer displacement thickness-due to the 64 increased roughness and uncontrolled change in shape-and the 65 build-up of the deposit can cause a reduction in passage area and 66 hence in the turbine capacity. This, in turn, can push the compression system beyond its stability limit, making the risk of surge 67 68 highly likely.

Even if the deposition does not take place, the consequences of 69 the particle impact against a blade can cause erosion of hot section 70 71 components. This leads to the permanent loss of the material and to irreversible damage. The main consequences of this problem 72 are an increase in the clearances and in blade surface roughness 73 and changes in the blade shape, especially in the leading and 74 75 trailing edges. The outcome of this process is the permanent deterioration in turbine performance and increased repair and mainte-76 77 nance costs. For more detailed explanations and analysis, see, for 78 example, Ref. [5].

The prediction of deposition and erosion rates, and of the 79 deposit shape in the passages of high-pressure turbines is therefore 80 a pressing and important problem. A first attempt in this track has 81 been carried out by Casari et al. [6], but without taking into 82 account the build-up detachment. 83

84 For what concerns the deposit modeling, two main approaches for 85 the prediction of the sticking are currently available in the literature: the first one uses critical thresholds for particle viscosity [7] or 86 velocity [8] above which particles stick, whereas the second method 87 88 tries to represent the probability of the particle sticking. Examples of the former method are [9] and [10]. On the other hand, the latter 89 90 method aims to define a sticking probability that is the likelihood a 91 particle has to stick to a surface. This is a very common model used in the literature and an example is discussed in Ref. [11]. 92

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93 The usage of the first method implies a deterministic modeling 94 of the physics of the problem. Besides the characteristics of the 95 particle at the impact, the particle history must be known: for 96 instance, in the model formulated by Song et al. [10], the heating 97 rate of the particle is a fundamental parameter for the prediction 98 of the sticking. Seldom it is possible to obtain precisely these 99 quantities, unless the trajectory of each particle can be simulated 100 through the entire engine: the heating rate depends very closely 101 on the particle trajectory through the combustor, especially if it 102 passes through the flame. On the top of that, the chemical compo-103 sition of each of the particles should be known. Indeed it is 104 reported in the literature, for example in Ref. [12], calcium and 105 sodium are particularly bad ingredients in the mixture because of 106 their very low melting temperature and sticking qualities. None-107 theless, it is indeed well known that inside the same ash cloud the 108 composition can vary in a relative wide range [13], complicating 109 the deterministic modeling of the phenomenon. This method, even if very promising, needs further studies to be applied in a 110 reliable manner. 111

112 In this work, the EBFOG model [14] is used to overcome the 113 issues of the above-mentioned methods.

114 Another phenomenon which is likely to occur in high-pressure 115 turbine vanes is erosion. This fact is well known and reported in 116 the literature, for example, in Ref. [15] or [16]. In-service heavy-117 duty gas turbines are subject to erosion of the hot-section blades 118 and increase in the surface roughness. These aspects are usually 119 seen as two faces of the same coin [16]: due to particle impinge-120 ment against surfaces, the rms roughness can increase of an order 121 of magnitude [17]. The increased roughness inevitably brings 122 about losses and increase in the boundary layer thickness. On the 123 top of that, an enhancement of the heat transfer on the blade 124 surface is reported in the literature [18]. One of the most used for-125 mulation for the high-pressure turbine erosion prediction is pro-126 posed by Tabakoff et al. [19] and it is the one used in this work.

127 Deposition of particles on the surfaces entails the build-up of 128 material. The deposit can be detached from the surface as a con-129 sequence of the modified flow field. This phenomenon has been 130 analyzed widely in literature and several studies on the mechanisms of detachment are available. Das et al. [20] compare the 131 132 three main mechanisms of detachment, namely lifting, rolling, 133 or sliding. The authors state that the main mechanism of detach-134 ment is the rolling of the deposited particle by breaking the 135 interface particle-surface. There are many theories in the litera-136 ture trying to find the main cause of the bond breakage. For 137 instance, Reeks et al. [21] formulated a theory based on the 138 transfer of turbulent energy to a particle. The particle can be 139 resuspended from a substrate after it accumulates enough energy 140 to escape from the adhesive potential well. Turbulent flow lift 141 forces transfer energy by their average component, which modi-142 fies the shape and height of the well, and their random fluctuat-143 ing component, which causes the particle and surface to deform 144 in a random oscillatory fashion from their static equilibrium 145 configurations. In this paper, the detachment is thought to be 146 dependent only on the aerodynamic drag, and the well-known 147 model reported in Ref. [22] is used.

In this work, a numerical study is conducted into the conse-quences of flying through a volcanic ash cloud. In the followingsections, the following topics will be treated:

- application of an in-house deposition model for the evalua-
- tion of a realistic deposition problem on HPT vanes;
 numerical simulation by means of a transient solver which takes into account the variation of the geometry and its effect on the fluid flow;
- simultaneous analysis of all the consequences the ingestion
 of a particle cloud can entail, namely erosion, deposition,
 and deposit detachment;
- The starting and final geometry are available in our on-line website to allow the repetition of tests and the validation of the consequences on the flow field.
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Deposition and erosion are taken into account as well as the 158 detachment of the deposited layer. The behavior of the particulate 159 is described in terms of parcels (clusters of particles). Although 160 the particulate ingested by the engine in case of flight through a 161 cloud can be of very high concentration (up to 250 mg/m³ [2]), the 162 typical value does not exceed the threshold by which the so called 163 one-way coupling can be safely used [3]. According to this 164 approach, the effect the particles have on the fluid flow in terms of 165 momentum and energy transfer is not taken into account.

In this work, the high-pressure turbine nozzle is treated as the 167 most critical component of the whole engine in case of particles 168 ingestion. The geometry evolution of a transonic vane subject to 169 fouling/erosion is numerically investigated by means of a moving 170 mesh technique which accounts for the boundary displacement. 171 Such a kind of vane is usually more subject to fouling with respect 172 to a subsonic one. More details regarding this remark can be found in Ref. [14]. 174

A very last remark regards the concentration ingested by the 175 engine. The standard for the "Safe-to-fly" conditions is provided 176 by the CAA, as explained in Ref. [1], is equal to 2 mg/m³. Such a 177 threshold is a debated topic. Particles in the compression system, 178 as reported in Ref. [12], are pulverized at the point that the 179 average size by the time the flow reaches the environment control 180 system (ECS) duct is lower than 10 μ m. Thus, the ECS air is con-181 taminated with foreign particles, that is the air breathed by the 182 passengers. Such particulate size is very harmful if inhaled. 183 184 Besides this several issues may arise within the control system, since the ECS air is used for the cooling of such components. It is 185 known, see Ref. [12], that the Boeing aircraft that encounter the 186 187 Mt. Redoubt eruption had to have all the aircraft electronics to be replaced before returning in operation. Furthermore, there is still a 188 lot of uncertainty in the forecast of the cloud size and concentra-189 190 tion. So such a threshold is for sure an important parameter but 191 should not be addressed to with too much confidence.

Methodology

In this work, the consequences of the ingestion of a cloud on 193 high-pressure turbine vanes are numerically investigated. The 194 main effects of the ingestion are deposition and erosion of the 195 surfaces exposed to the flow. The approach used in this paper is 196 based on the method proposed by Casari et al. [14] with modifications to include the effect of erosion and detachment. The present 198 method is outlined diagrammatically in Fig. 1 and is explained in 199 detail below. 200

The flow field is first computed in absence of contaminant until 201 convergence is achieved. At this point, particles are seeded at the 202 203 inlet of the domain and for every time-step, both the carrier and 204 the dispersed phase are updated. The particles are tracked via oneway approach and the flow field is solved through the sonicFoam 205 solver with a set of given boundary conditions (see paragraph 206 CFD resolution of the flow field). The deposition or erosion of the 207 vane causes the mesh nodes on the surfaces to move. Mesh quality 208 is maintained by solving a Laplace equation for the displacement 209 over the computational domain. The present approach, although 210 more time consuming than integrating the particle trajectories 211 over a frozen flow field, gives more realistic information on the 212



Fig. 1 Outline of the procedure, nozzle modifications not in scale

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 Table 1
 Boundary conditions for the solver validation flow field

	Quantity	LS-89
Inlet	P_0 T_0 Turbulence intensity Turbulence mixing length	149,350 Pa 420 K 1% 0.0004 m
Wall	T Mis	298 K 1.02
Outlet	р	89,600 Pa

Table 2 Boundary conditions for the computation of the undisturbed flow field

	Quantity	LS-89
Inlet	p_0 T_0 Turbulence intensity Turbulence mixing length	1,523,000 Pa 1708 K 1% 0.0004 m
Wall	T	1100 K
Outlet	p	1.02 911,200 Pa

evolution of the geometry of the vane wall. In particular, it gives the more accurate results concerning the rate of change of the passage throat area.

215 sage throat area.216 It must be remarked that in this work all the possible effects

217 deriving from particles ingestion are analyzed, namely deposition, 218 erosion, and build-up detachment. This is due to the fact that all 219 these phenomena might happen simultaneously in the hot section

220 of a gas turbine, as reported in Ref. [16].

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CFD Resolution of the Flow Field. The prediction of the deposition starts with the initialization of the flow field. In this step, no particles are transported through into domain. The numerical analysis have been carried out using the *sonicFoam* solver from the OPENFOAM-v3.0.0 set of compressible solvers is used.

226 This solver is a pressure-based solver that uses the pressure 227 implicit with splitting of operators algorithm (PISO). The solver 228 has been validated against the well-known LS-89 test case meas-229 ured by Arts et al. [23]. The boundary conditions reported in 230 Table 1 have been applied to a 2D multiblock mesh of roughly 231 60,000 elements. The computational domain extends for 0.5 chord 232 both upstream and downstream the vane. A comparison between 233 the predicted flow field and a schlieren visualization of the flow [23] is shown in Fig. 2(*a*). 234

For the purpose of the ash ingestion study, a set of boundary conditions representative of cruise conditions is selected. These conditions are reported in Table 2.

238 In both cases, turbulence have been simulated using a $k-\varepsilon$ 239 model, with standard wall functions. The wall was considered to be hydraulically smooth both in cases of clean and dirty vane. It 240 241 must be remarked here that this assumption is done since the 242 deposit roughness is not known in advance. It can theoretically be 243 either higher or lower than the original vane. To the authors' 244 knowledge, no extensive work has been reported in literature 245 describing the variation of the wall roughness after the deposition 246 of volcanic ash.

Particle Seeding. Once the flow field is initialized, the 247 injection of the particles starts at the inlet of the domain. The 248 amount of particulate injected is derived from the following 249 considerations. 250

In this work, a volcanic ash cloud with concentration of 251 250 mg/m³ is considered. This concentration is representative of a 252 very dense volcanic ash cloud [2]. A further assumption is that the 253 same concentration that is ingested by the fan is transferred to the 254 core flow without any changes. In such a way, the particulate flow 255 rate that is processed by the core flow is simply a function of the 256 by-pass ratio. This assumption is very pessimistic since a very 257 high fraction of the foulant agent would be centrifuged toward the 258 by-pass flow, lowering the concentration of particles within the 259 flow processed by the turbine. Nevertheless, this condition implies 260 more detrimental effects on the components, and so this "worst 261 case scenario assumption" is deemed suitable for the purposes of 262 this study. This approach is a common assumption when dealing 263 with this kind of problem, and it is also used for the realization of 264 the Safe-to-Fly chart by Rolls-Royce, see Ref. [1]. 265

In this simulation, a mass flow rate of particulate equals to 266 $1.375 \times 10^{-7} \text{ kgs}^{-1}$ have been injected corresponding to roughly 267 30,000 particles per second.

The physical properties of the particles relevant to the calcula- 269 tion are the density $\rho = 3000 \text{ kg m}^{-3}$ and the specific heat 270 $c_{\text{part}} = 800 \text{ J} (\text{kg K})^{-1}$. The particles are inserted into the flow at 271 the inlet of the domain at random angular positions and with 272 velocity perfectly coupled with the fluid flow at the inlet of the 273 domain. The size distribution is representative of the one which 274 could reasonably reach the exit of the combustor. According to 275 Ref. [24], the typical distribution of a volcanic ash cloud is very 276 case dependent. Nonetheless, the biggest particles are centrifuged 277 toward the by-pass flow or are split in smaller parts during the 278 impact against the compressor blades. Thus, the population that 279 approaches the high-pressure turbine vane can be represented by a 280 uniform distribution between 1 μ m and 30 μ m as can be gathered 281



Fig. 2 Schlieren visualization from Ref. [23] and results of the validating simulation: (*a*) schlieren visualization from Ref. [23] and (*b*) numerical results for validation

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²⁸² by Taltavull et al. [24]. The chemical composition of the particles ²⁸³ is reported by Taltavull et al. [24]. For this composition, the coef-

is reported by Taltavull et al. [24]. For this composition, the coef-ficients for the sticking probability according to the EBFOG

285 model are derived.

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286 Lagrangian Tracking and Impact Modeling. Once particles 287 are seeded, they must be tracked in order to associate the 288 particle position with the computational cell. Since the particle 289 concentration in the flow is small (even in the case of highly con-290 centrated volcanic cloud), the coupling between fluid and particle 291 is modeled through a one-way approach. The tracking algorithm provided with OPENFOAM-v3.0.0 and described in Ref. [25] is used. 292 293 The motion of the particles is governed by the Basset-Boussinesq 294 -Oseen equation, and as suggested by Rispoli et al. [26] and 295 Wenglarz and Cohn [27], the only force to be taken into account 296 is the drag. The balance to be solved is thus reported in the follow-297 ing equation:

$$\frac{\partial \mathbf{u}_p}{\partial t} = \mathbf{F}_D = \frac{18\mu}{\rho_p d_p^2} \frac{C_D \mathrm{Re}_p}{24} (\mathbf{u} - \mathbf{u}_p) \tag{1}$$

where **u** and **u**_p are, respectively, fluid and particle velocity, **F**_D is the drag force, μ is the dynamic viscosity, ρ_p is the particle density, C_D is the drag coefficient, and Re_p is the particle Reynolds number defined as $\text{Re}_p = (\rho || \mathbf{u} - \mathbf{u}_p || d_p) / \mu$. In this definition, d_p is the particle diameter. The default particle drag law in OPENFOAM

³⁰⁴ is reported in the following equation:

$$C_{D} = \begin{cases} \frac{24}{\text{Re}_{p}} & \text{if } \text{Re}_{p} \leq 1\\ \frac{24}{\text{Re}_{p}} \left(1 + 0.15 \text{Re}_{p}^{0.687}\right) & \text{if } 1 \leq \text{Re}_{p} \leq 1000 \\ 0.44 & \text{if } \text{Re}_{p} \geq 1000 \end{cases}$$
(2)

As one can see, the equation used for the drag is valid for spher-305 307 ical particles. It is well known that the shape of the volcanic ash is 308 far from being spherical, for example, see Ref. [24]. Nonetheless, when particles pass through the combustor they melt and their 309 310 shape become spherical as reported by Lau and Windand [28]. 311 The time-step is limited by the condition that the maximum 312 Courant-Friedrichs-Lewy number is 1. This condition is imposed 313 for accuracy reasons related to the particle tracking [29] and guar-314 antees that each particle crosses at most one cell boundary at 315 every time-step.

The heat transfer between the gas and the particles is also computed. The Ranz–Marshall equation (see Eq. (3)) is used to estimate the Nusselt number for the heat transfer from the fluid to the particle

$$Nu = \frac{hd_p}{k} = 2 + 0.6\sqrt{Re_p}\sqrt[3]{Pr}$$
(3)

320 In Eq. (3), Nu is the Nusselt number which characterizes the ther-322 mal boundary layer of the particle, h is the convection heat transfer 323 coefficient, k is the thermal conductivity of the gas, and $Pr = \mu c_p/k$ 324 is its Prandtl Number. If Nu is known, and in this work is evaluated using the right hand side of Eq. (3), k is a property of the gas and 325 thus h is derived. Finally $\dot{Q} = hS(T_p - T_{\infty})$ can be evaluated, 326 327 where T_{∞} is the temperature of the gas outside the thermal bound-328 ary layer of the particle having a temperature of T_p . The variation 329 in the particle temperature is calculated as reported in Eq. (4)

$$\frac{\partial T_p}{\partial t} = \frac{Q}{m_p c_{\text{part}}} \tag{4}$$

330

Impact Modeling. If a particle hits the vane, the consequencesdepends on the particle properties just before the impact.

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Sticking. The properties of the particle at the end of the timestep before the impact are evaluated. The sticking probability is 334 evaluated using the EBFOG model [14]. The model uses an 335 Arrhenius-like Eq. (5) whereby the kinetic energy of the particle 336 associated with its motion normal to the solid surface is compared 337 with an energy which represents its state (solid, soft solid, liquid) 338 and which depends exclusively on temperature through a law of 339 corresponding states 340

$$S_p = Ae^{-\frac{C_1}{\frac{1}{2}m_p v_{p,n}^2} \left(1 + C_2 \frac{T}{T^*}\right)}$$
(5)

The reference temperature T^* is assumed to be the softening temperature of the particle material under investigation. The constant 343 C_2 is material independent and its value is equal to 3027. From 344 the analysis reported in Ref. [14], Eq. (4) fits the experimental 345 data for a nonmetallic particle [24] if the coefficients are chosen 346 to be A = 0.897 and $C_1 = 2.51 \times 10^{-5}$. 347

The outcome of the model is a number belonging to the range 348 [0–1]. The decision whether a particle sticks or not is taken by a 349 Metropolis–Hasting algorithm. This method uses an auxiliary 350 random number in the range [0–1] that is compared with S_p . If the 351 randomly generated number is greater than the coefficient provided 352 by Eq. (5), the algorithm rejects the sticking of the particle and vice 353 versa. In this way, the overall probability is respected and the results 354 should reflect the actual statistics for every time-step of computation. 355

Erosion. If the Monte Carlo method rejects the hypothesis, the 356 particle does not stick to the surface. It is well known that the 357 ingestion of particle clouds entails deposition as well as erosion 358 [30]. Thus, in this work it is assumed that a particle that does not 359 stick to a surface brings about erosion. Therefore, in the present 360 method, all the particles that impinge the vane either cause ero-361 sion or stick to it. To model erosion, the method proposed by 362 Tabakoff et al. [19] is used. The ratio of the mass of eroded mate-363 rial to the mass of the impinging particle, ε , is predicted by Eq. (6) 364

$$\varepsilon = K_1 \left\{ 1 + C_k \left[K_{12} \sin\left(\frac{90}{\beta_0}\beta_1\right) \right] \right\}^2 V_1^2 \cos^2\beta_1 \left[1 - R_t^2 \right] + K_3 (V_1 \sin\beta_1)^4$$
(6)

For fly ash particles impinging on steel (the coefficients used 366 in this article), $K_1 = 1.505101 \times 10^{-6}$, $K_{12} = 0.296077$, and 367 $K_3 = 5.0 \times 10^{-12}$ (from Tabakoff et al. [19]). C_K is a parameter 368 which value depends on β_1 (impingement angle) and β_0 (angle of 369 maximum erosion) as follows: 370

$$C_k = \begin{cases} 1 & \text{if } \beta_1 \le 2\beta_0 \\ 0 & \text{if } \beta_1 > 2\beta_0 \end{cases}$$

and $R_t = 1 - V_1 \sin \beta_1$. The trajectories of the particles after the **372** rebound, if erosion takes place, are evaluated through the relations **373** provided by Tabakoff and Malak [31]. These empirical correla-**374** tions are strongly material dependent and the equations for fly ash **375** impacting a 410 stainless steel have been implemented, as **376** reported by Tabakoff et al. [19].

Geometry Modification and Mesh Update. Once an impact **378** takes place, the geometry is always modified, by either loss or **379** gain of material according to the characteristics of the impinging **380** particle. In both cases, a displacement in the direction normal to **381** the surface is applied. The normal-to-the-surface vector is **382** assumed to be the vector normal to the boundary face where the **383** impact takes place. Since the faces of the cells are flat, this **384** assumption does not imply any interpolation error. **385**

In order to preserve mesh quality, the displacement of the 386 boundary is spread onto the domain in such a way that the cells 387 that belong to a deforming patch retain an acceptable quality. The 388

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389 movement of the boundaries is followed by a smoothing of the 390 displacement across the internals point. The displacement of inter-

³⁹¹ nal nodes is determined solving a Laplace smoothing equation

with constant diffusivity. It should be pointed out that the order of magnitude of the displacement due to the boundary motion for

³⁹³ magnitude of the displacement due to the boundary motion for ³⁹⁴ each time-step is very small (i.e., 10^{-7}), and thus the numerical

³⁹⁵ grid can bear such deformation with the aid of the smoothing

³⁹⁶ without problems.

397 Deposit Detachment. The growth of the build-up causes a 398 reduction of the passage section, whereas the erosion widens the 399 channel. In both cases of erosion or deposition, the effect of the 400 changed roughness is not taken into account. The corresponding 401 additional reduction due to increase of the displacement thickness 402 is therefore neglected. Nevertheless, the flow field changes as a 403 response to the changed geometry.

404 The evolution of the deposition and, consequently, of flow field 405 can cause conditions around the deposit to change. In particular, if 406 the velocity is sufficiently high, the deposit can detach from the sur-407 face and resuspend [32]. In this work, the detachment is thought to 408 be due only to the aerodynamic drag. This is mainly responsible of 409 the detachment according to many authors, for example, see Ref. 410 [22]. Thus, a momentum balance is carried out in order to evaluate 411 the drag force necessary to overcome the adhesion force. To mea-412 sure the adhesion work, Soltani and Ahmadi [22] proposed a model 413 that relates adhesion energy to the radius of the contact area between particle and surface, and the elastic properties of both wall and parti-414 415 cle material. The drawback of this approach is that several properties 416 of the materials under investigation must be known.

The adhesion force for ash particles on steel in the present contribution relies on the estimates by El-Batsh [33]. Once the adhesion force is known, the quantity that causes the particle detachment is the wall shear velocity. The critical value above which the deposit detachment happens is defined by the following equation:

$$u_{\text{tcritic}}^2 = \frac{CuW_A}{\rho d_p} \left(\frac{W_A}{d_p K_c}\right)^{\frac{1}{3}}$$
(7)

where Cu is the Cunningham correction factor, W_A is the work of adhesion, and K_c is the composite Young modulus. The critical wall shear velocity as a function of the diameter is determined using the values of the parameters in Ref. [33]. The final equation 426 used to determine the critical shear velocity is 427

$$u_{\text{tcritic}} = 1.111 \times 10^{-4} h_D^{-0.871} \tag{8}$$

where h_D is the thickness of the deposit in the cell under investigation. The condition 430

$$u_{\tau} \ge u_{\tau \text{critic}}$$
 (9)

indicates that the deposit must detach from the surface. The assumption made in this work is that if the condition (9) is true, 431 the whole build-up adhering to a boundary face is detached. This 432 might be not completely true since a fracture can be started any-433 where inside the deposit rather than at the base. No exhaustive 434 research has been found in the literature on this topic and there 435 seems to be no general behavior. Inspection of the work by Webb 436 et al. [34] reveals that, depending on the material, the deposit is 437 completely removed in the trailing edge area whereas spalling of 438 the outer layers of the deposit is discernible in some cases. The 439 wettability of the ash/metal interface with respect to the ash/ash 440 interface is most likely the responsible for such a different behav-441 ior. Further work must be carried out on this topic.

Results

The method illustrated in the previous section is applied to a 444 realistic turbine nozzle vane section in order to predict the varia-445 tion in time of the vane shape due to the deposition, erosion and 446 detachment on the surface by the particle laden flow. 447

Effects on Vane Shape. The simulations are started with a **448** nominal profile and, as illustrated in the previous section, particles **449** are seeded at the inlet of a converged steady solution. The evolu- **450** tion of the deposits and of erosion patches is monitored in time. **451** The evolution of the profile over the first second of exposure is **452** reported in Fig. 3. **453**

Pressure Side. It can be seen that the fouled profile after 1 s is 454 quite different from the one after 0.1 s everywhere but around the 455 trailing edge. Here, the profile seems to reach the asymptotic 456 value of the displacement already in the first few steps of the sim- 457 ulation. This asymptotic value of the deposit thickness is 458



Fig. 3 Evolution of the deposit during the first second of exposure. $s_{\max,\text{side}}$ stands for the maximum curvilinear coordinate on the side under investigation.

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Fig. 4 Accretion of the trailing edge area



Fig. 5 Fouled geometry from Ref. [34]: particular of the thin deposit in the trailing edge area

459 determined by the balance between the detaching drag force and the adhesion force. The two forces act simultaneously on the 460 461 deposit, and the resulting effect on the trailing edge deposit area is 462 a continuous succession of build-up and detachment. The evolu-463 tion of the trailing edge area of the pressure side is reported in 464 Fig. 4. It can be seen that the displacement is oscillating around the asymptotic value of 3×10^{-6} m. This value remains the same 465 466 for as long as the simulation had run. Unless the conditions of the 467 deposit upstream on the vane change in such a way that the flow 468 field is considerably modified, this value can be considered as a 469 constant displacement. This result is in agreement with the experi-470 mental data found by Dunn [2], where very little if no deposition 471 at all is found in the trailing edge areas.

472 The asymptotic value of the displacement on the trailing edge 473 area seems to find good agreement in the experimental field. For 474 example, the work by Webb et al. [34] reports the experimental 475 investigation of the consequences of vane exposure to contaminated air. The study is based on a realistic vane (E^3 geometry) 476 477 subject to fouling by four different types of coal ash. All the tested 478 materials show the same behavior with respect to the trailing edge 479 area: a thinner deposit compared with the rest of the pressure side. 480 This feature can be considered as typical of the fouling of high-481 pressure turbine vanes, at least for the exposure time investigated. 482 The appearance of a vane exposed to air contaminated with lignite 483 is shown in Fig. 5. The circled area is considerably thinner than 484 the other areas of the deposits.

485 Inspecting the other parts of the vane in Fig. 3, it can be clearly 486 seen how the leading edge is the most affected area by deposition. 487 This remark is in good agreement with the literature (e.g., see 488 Ref. [35,36] or [37]). Borello et al. [36] observe the same trend 489 regarding the deposition. They do not consider the effect of ero-490 sion but, from their work, it is clear how the deposit build-up is 491 greater on the leading edge and on the trailing edge areas, whereas 492 no deposition occurs immediately downstream the leading edge.

In this area, particle velocity components tangential to the surface 493 are pretty high and thus the deposition is less likely. However, in 494 Ref. [2] deposition is reported in this area of the vane for all the 495 engine tested. We can conclude that the prevailing detrimental 496 effect is of deposition here and it is correctly predicted in this 497 work, even if less evident with respect to the leading edge area. 498 Probably carrying on the simulation for longer exposure time, the 499 difference in build-up between this area and the peak deposition 500 501 at the leading edge would become lower. Other tests, for example the ones by Casaday et al. [37], show the midspan chord-wise dep-502 osition on a real turbine vane geometry. Even if the airfoil differs 503 from the one analyzed in this work, the trend is remarkably simi- 504 505 lar to Fig. 3. The areas mentioned above are easily identifiable.

Suction Side. Parker and Lee [38] report that the highest depo- 506 sition rates are found on the suction surface. This is mainly due to 507 the small size of the particles (submicrometer). This behavior has 508 not found agreement in the literature where real engine have been 509 tested [2]. The other cause of deposition on the suction side is the 510 rebound against the pressure side of the adjacent vane. In this 511 work, no deposit on the suction surface is reported since the parti- 512 cle size is well above the submicrometer size. On the other hand, 513 the rebound on the pressure surface do not cause the particle tra- 514 jectory to impinge the next suction surface. For the diameters 515 under investigation in this work, the Stokes number is such that 516 the particle is not able to reach that surface and is brought down- 517 stream by the core flow. From Fig. 3, the suction side is affected 518 only in proximity of the leading edge. Moving along the suction 519 surface from the leading toward the trailing edge, an area of high 520 deposition rate is found. Immediately downstream this area of ero-521 sion is found. This area is clearly identifiable from the beginning 522 of the computation, and the amount of erosion seems to reach an 523 asymptote after 1 s. It must be remarked that the entity of erosion 524 is very little if compared with the mean deposit build-up. On the 525 top of that, having reach an asymptote, its value is likely to remain 526 the same and to be always less important in terms of effects on the 527 flow field. This result is in agreement with the experiments carried 528 out in Ref. [2], where very little erosion has been found. Beyond 529 $s/s_{\text{max,side}} = 0.25$, no changes in shape are reported in the range of 530 531 time investigated.

Effects on the Flow Field. The flow field is affected by the 532 presence of the deposit. In agreement with the results reported in 533 Ref. [39], the shock wave is shifted downstream. Figures 6(b) and 534 7 report this shift. The isentropic Mach distribution along the suc-535 tion side of the vane at the beginning and after 1 s of exposure is 536 shown in Fig. 7. 537

The pressure side is not shown since the difference in the pressure distribution before and after the exposure is not noticeable. It is well clear that the overall performances of the vane is not affected except at the trailing edge. The discontinuous pressure rise (and consequent drop in the isentropic Mach number) due to the shock wave also moves streamwise. 543

Another parameter of paramount importance for the vane per- 544 formance is the total pressure loss. As it is well known, the param-545 eter which is usually referred to when dealing with losses is the 546 coefficient of pressure, $c_p = (p_{02} - p_{01})/(0.5\rho_2 U_2^2)$ where the 547 subscript 1 refers to the inlet of the computational domain and 2 548 to the outlet as suggested by El-Batsh [33]. U_2 is evaluated from 549 the isentropic exit Mach number. In Fig. 8, the trend of c_p along a 550 pitch is reported. After the exposure, the c_p is lower and this is 551 probably due to the displacement of the shock structures. The 552 Mach number discontinuity across the shock is therefore different 553 and thus a variation in the c_p is the consequence. Furthermore, the 554 wake is slightly displaced: the exit flow angle varies with the 555 build-up of deposits on the vane surface. No reports regarding this 556 effect on turbines have been found in the literature so far. Gba- 557 debo et al. [40] reports the effects of artificially added roughness 558 to compressor vanes on several parameters. The authors identify 559 the location which affects the flow deviation the most: enlarged 560

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Fig. 6 Displacement of the shock wave: depicted in red the initial position: (a) original position of the shock and (b) displacement of the shock after 1 s of exposure



Fig. 7 Isentropic Mach distribution along the suction side of the vane at different exposure time



Fig. 8 Coefficient of pressure in the two cases: peak represents the wake

roughness at the leading edge seems to have the biggest effect on the outflow angle. In this work, in the leading edge area there is the biggest deposition, as reported in Fig. 3 and it is reasonable to expect a slight variation in the outflow angle. Figure 8 seems to confirm this trend. It must be remarked that the reason of the variation of the outflow angle could be also the downstream displacement of the shock.

Conclusions

The effects of the ingestion of an ash cloud have been numeri- 569 cally investigated. The model used is an extension of the energy-570 based EBFOG model which implementation has been changed in 571 order to keep into account also the erosion. The variation of the 572 blade shape due to erosion and sticking is accounted for by modi-573 fying the computational mesh. The build-up of the deposit can 574 vary during time as a consequence of the aerodynamic drag. Drag 575 force tends to detach the deposit especially in the trailing edge 576 area where the wall shear stress and thus the friction velocity are 577 higher. The assumption of the total detach of the local deposit 578 rather than outer layer spallation is justified by the presence of an 579 interface metal/nonmetal, where the chemical bonds are reason-580 ably weaker. 581

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Some interesting facts about the variation of the blade shape 582 have been found. Particularly two asymptotic values can be 583 detected, one in the peak-valley displacement in the leading-edge 584 suction side area and the other one in the trailing-edge deposit. 585 The asymptotic thickness is a function of the material (since the 586 adhesion force depends on the materials that constitute the two 587 part of the interface). In both the cases after 0.1 s of exposure, the 588 erosion/deposition pattern on this area is remarkably similar to the 589 one at 1 s. 590

On the top of that, it has been found that geometrical variations 591 and the flow field are strictly coupled. In particular, the shock 592 location changes due to the geometrical variations. 593

From this work, it can be concluded that during the ingestion of 594 a volcanic ash cloud, the geometry of the high-pressure turbine 595 vane changes and these variations affect the flow field in different 596 ways. The displacement of the shock structures and a variation in 597 the coefficient of pressure are the two main consequences. 598

Future work will be focused on the translation of information 599 obtained from this article to important piece of on-board information for the flight crew. In order to predict the displacement of the 601 operating point on the compressor map, the whole 3D vane should 602 be investigated. Nonetheless, useful information can be derived 603 from the fouled geometry reported in the Appendix and particularly in Fig. 9. For more quantitative analyses, the coordinates of 605 the clean and fouled blade are available for downloading at the website [41]. 607

Nomenclature

A = pre-exponential constant	609
$c_p = \text{coefficient of pressure}$	610

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- $c_{\text{part}} = \text{particle specific heat}$ 611
- 612 $C_D = \text{drag coefficient}$
- 613 C_1 = activation energy—constant part
- 614 C_2 = universal constant of the reduced temperature
- 615 Cu = Cunningham correction factor
- 616 d_p = particle diameter
- 617 $E_{\rm act} = {\rm activation \ energy}$
- 618 $E_{\text{case}} =$ reference energy for the case
- 619 h = convection heat transfer coefficient
- 620 h_D = deposit thickness
- 621 k = thermal conductivity
- 622 K_C = composite Young modulus
- 623 $m_p = \text{particle mass}$
- 624 Nu = Nusselt number
- 625 p = pressure
- 626 Pr = Prandtl number
 - Q = heat transfer per unit time
- 627 S = particle surface
- $S_p =$ sticking probability 628
- \hat{T} = temperature 629
- 630
- T_p = particle temperature T^* = reference temperature 631
- 632 $\mathbf{U} =$ fluid velocity
- 633 u_p = particle velocity component
- 634 $u_{\tau} =$ friction velocity
- $u_{\tau critic} = critical friction velocity$ 635
- 636 V_1 = particle velocity component before impact
- 637 V_2 = particle velocity component after impact

Greek Symbols 638

- 639 β = impingement angle
- 640 $\mu =$ fluid viscosity
- 641 $\rho = gas density$
- ρ_p = particle density 642

Appendix: Initial and Final Blade Geometry 643

644 The coordinates are available at [41].



Fig. 9 Overall of the blade and details of leading edge, suction side, and trailing edge. Displacement is magnificated of 200 times.

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